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**Notice of Meeting
UNIVERSITY OF HAWAI'I**

BOARD OF REGENTS COMMITTEE ON PLANNING AND FACILITIES

Members: Regents Nahale-a (Chair), Paloma (Vice-Chair), Higaki, Lee, and Mawae

Date: Thursday, February 2, 2023

Time: 9:00 a.m.

Place: University of Hawai'i at Mānoa
Information Technology Building
1st Floor Conference Room 105A/B
2520 Correa Road
Honolulu, Hawai'i 96822

See the Board of Regents website to access the live broadcast of the meeting and related updates: www.hawaii.edu/bor

AGENDA

I. Call Meeting to Order

II. Public Comment Period for Agenda Items:

Individuals who are unable to provide testimony at this time will be allowed an opportunity to testify when specific agenda items are called.

All written testimony on agenda items received after posting of this agenda and up to 24 hours in advance of the meeting will be distributed to the board. Late testimony on agenda items will be distributed to the board within 24 hours of receipt. Written testimony may be submitted via the board's website through the testimony link provided on the Meeting Agendas, Minutes and Materials page. Testimony may also be submitted via email at bor.testimony@hawaii.edu, U.S. mail at 2444 Dole Street, Bachman 209, Honolulu, HI 96822, or facsimile at (808) 956-5156.

Those wishing to provide oral testimony virtually may register [here](#). Given the constraints with the format of hybrid meetings, individuals wishing to orally testify virtually must register no later than 7:30 a.m. on the day of the meeting in order to be accommodated. Registration for in-person oral testimony on agenda items will also be provided at the meeting location 15 minutes prior to the meeting. It is highly recommended that written testimony be submitted in addition to registering to provide oral testimony. Oral testimony will be limited to three (3) minutes per testifier.

Although remote oral testimony is being permitted, this is a regular meeting and not a remote meeting by interactive conference technology under Section 92-3.7, Hawai'i Revised Statutes. Therefore, the meeting will continue notwithstanding

If you need an auxiliary aid/service or other accommodation due to a disability, contact the Board Office at (808) 956-8213 or bor@hawaii.edu as soon as possible. If a response is received less than five (5) days in advance of the meeting, we will try to obtain the auxiliary aid/service or accommodation, but we will not guarantee that the request will be fulfilled. Upon request, this notice is available in alternate formats such as large print, Braille, or electronic copy.

loss of audiovisual communication with remote testifiers or loss of the public broadcast of the meeting.

All written testimony submitted are public documents. Therefore, any testimony that is submitted orally or in writing, electronically or in person, for use in the public meeting process is public information and will be posted on the board's website.

III. Agenda Items

- A. Recommend Board Approval of Letters of Intent and a Long-Term Agreement for the Use of a Portion of the University of Hawai'i at Hilo Campus Property (Tax Map Key No. (3) 2-4-001:122) to Develop and Operate a Photovoltaic Energy System Under a Power Purchase Agreement Between Hawaiian Electric Companies (HECO) Stage 3 Request for Proposals for Hawai'i Island for the Supply of Qualified Renewable Energy Under HECO's Renewable Dispatchable Generation Power Purchase Agreement

IV. Adjournment

If you need an auxiliary aid/service or other accommodation due to a disability, contact the Board Office at (808) 956-8213 or bor@hawaii.edu as soon as possible. If a response is received less than five (5) days in advance of the meeting, we will try to obtain the auxiliary aid/service or accommodation, but we will not guarantee that the request will be fulfilled. Upon request, this notice is available in alternate formats such as large print, Braille, or electronic copy.



UNIVERSITY
of HAWAII
HILO

University of Hawai'i at Hilo Administration
Office of the Chancellor

UNIVERSITY OF HAWAII
BOARD OF REGENTS

DTS 23062

X JAN 13 12:00
'23

January 12, 2023

TO: Randolph G. Moore
Chairperson, Board of Regents

Alapaki Nahale-a
Chair, Committee on Planning and Facilities
Board of Regents

VIA: David Lassner
President

Kalbert K. Young
Vice President for Budget and Finance/Chief Financial Officer

FROM: Bonnie Irwin
Chancellor
University of Hawai'i at Hilo

SUBJECT: Approval of Letters of Intent and a Long-Term Agreement for the Use of a Portion of the University of Hawai'i at Hilo campus property (Tax Map Key No. (3) 2-4-001: 122) to develop and operate a photovoltaic energy system under a power purchase agreement between Hawaiian Electric Companies Stage 3 Request for Proposals for Hawai'i Island for the Supply of Qualified Renewable Energy Under HECO's Renewable Dispatchable Generation Power Purchase Agreement

SPECIFIC ACTIONS REQUESTED:

We request the following as further discussed herein:

1. **Committee on Planning and Facilities:** Recommend to the Board of Regents the approval of Letters of Intent ("LOI") with prospective photovoltaic energy system ("PV") developers ("Developers"), for the long-term use of certain lands within the University of Hawai'i at Hilo ("UHH") campus property ("UHH Property") to construct, operate, maintain and repair a PV System, consistent with the terms contained in the attached Major Term Sheet, and authorization for the President and/or the Vice President for Budget and Finance/Chief Financial Officer to execute the LOIs with qualified

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Developers and such other documents and take any further action as they deem necessary to effectuate the LOIs, including finalizing and executing a long-term agreement (such as a lease, use and occupancy agreement, easement or similar use agreement) ("Long-Term Agreement") with the Developer selected ("Awardee") by Hawaiian Electric Companies ("HECO") to deliver a supply of qualified renewable energy to HECO's system under a HECO power purchase agreement ("PPA") from the UHH Property.

2. **Board of Regents:** If the Committee on Planning and Facilities approves the above recommendation, approval of the LOIs and authorization for the President and/or the Vice President for Budget and Finance/Chief Financial Officer to execute the LOIs, the Long-Term Agreement and such other documents and take any further action as they deem necessary to effectuate the LOIs, including finalizing and executing the Long-Term Agreement with the Awardee to deliver a supply of qualified renewable energy (solar generated power) to HECO's system under the PPA.

RECOMMENDED EFFECTIVE DATE:

Upon approval of the Board of Regents.

ADDITIONAL COST:

The LOIs and the Long-Term Agreement are not anticipated to increase costs to the University of Hawai'i ("University"). The Awardee will be responsible for all costs relating to the construction, operation, maintenance and repair of the PV System, including any improvements and utility service and connections.

BACKGROUND:

1. HECO Stage 3 Hawai'i Island Request for Proposals:

In November 21, 2022, HECO issued its Stage 3 Hawai'i RFP, seeking proposals to acquire up to 325 gigawatt hours annually of solar energy, and up to 65 megawatts of capacity to meet potential energy reserve margin needs for the Hawai'i Island electrical system. The Stage 3 Hawai'i RFP was approved by the State of Hawai'i Public Utilities Commission by Order issued on October 17, 2022.

Under the Stage 3 Hawai'i RFP, the Developer is to be responsible for determining the PV System's location on Hawai'i Island ("Project Site"). The Developer is also responsible for working directly with landowners to secure "site control" of the Project Site prior to submitting any proposal to HECO. "Site control" under the Stage 3 Hawai'i RFP requires that the Developer provide to HECO documentation confirming that the Developer: (1) owns the Project Site; (2) has obtained a leasehold interest for at least twenty (20) years in the Project Site (equal to the minimum 20-year term of the PPA);

or (3) has secured an executed option agreement to purchase or lease the Project Site for at least twenty (20) years, which option agreement need not be exclusive to the Developer and may be contingent upon selection of the Developer as the Awardee. For government- or publicly-owned lands, the Developer must provide a credible and viable plan, including evidence of any steps taken to date, to secure all necessary approvals from the government agency or authorities.

On or around December 1, 2022, the University issued an invitation to submit LOIs via the Hawai'i eProcurement System seeking Developers interested in submitting LOIs and entering into the Long-Term Agreement to use the UHH Property as the Project Site. Each Developer was required to certify that it had demonstrated experience and skill in designing, developing, operating, and maintaining electricity generation projects, particularly renewable energy and photovoltaic and solar energy systems, as well as the financial resources and strength to complete and operate such projects.

In order to submit its proposal to HECO in response to HECO's Stage 3 Hawai'i RFP, each Developer will need an executed LOI for the Property in order to demonstrate the requisite "site control" and steps taken to secure necessary approvals for government-owned land. The deadline to submit proposals to HECO pursuant to HECO's Stage 3 Hawai'i RFP, including an executed LOI, is February 23, 2023.

Thereafter, HECO will evaluate all proposals and may select one (1) single Developer as the Awardee of the PPA to install and operate the PV System on the UHH Property. Note that the University has no involvement whatsoever in the HECO Stage 3 Hawai'i RFP or its evaluation of proposals submitted in response thereto. The University's only role is as landowner of the UHH Property, which may be utilized if HECO, in its sole discretion, selects one (1) of the Developers as the Awardee for the PPA covering the UHH Property.

HECO's evaluation and selection process is based upon price and non-price factors, including impacts to customers and communities. HECO may also choose not to select any Developer for the UHH Property. Upon selection of the Awardee, HECO and the Awardee will execute a PPA under which the solar generated energy will be delivered to HECO's system on Hawai'i Island. If HECO selects one (1) of the Developers as the Awardee for the PPA covering the UHH Property, then at or around this time, the Awardee will also work with the University to finalize the Long-Term Agreement for use of the UHH Property to construct, operate, maintain and repair the PV System for at least a 20-year term.

As set forth above, the LOI with each Developer will be consistent with the terms and conditions contained in the attached Major Term Sheet. Of note, the LOI terminates if the Developer fails to: (1) submit a proposal in response to HECO's Stage 3 Hawai'i RFP by the February 23, 2023 deadline; or (2) be selected as the Awardee, among other things. The LOI commits the University to enter into the Long-Term Agreement with the Developer if HECO selects the Developer as the Awardee, upon the terms and conditions consistent with those set forth in the LOI.

2. University Process:

The University acquired ownership of the UHH Property in 2000, when the Governor of Hawai'i set aside the UHH Property to the University by issuing Governor's Executive Order ("EO") No. 3814 on April 11, 2000 covering approximately 323.470 net acres. EO 3814 was later amended by EO 3891 dated January 9, 2002, that withdrew approximately 30.00 acres from EO 3814. The University's position is that lands set aside to the University by Governor's executive orders are owned in fee simple by the University.

EO 3814 specifies that the lands set aside are to be used "for the University of Hawai'i and its allied purposes." The Chair of the Board of Land and Natural Resources ("BLNR") was apprised by a letter from the University dated August 16, 2022, that the University planned to allow the UHH Property to be used as the Project Site and considered this proposed use consistent with the purposes specified in EO 3814, as amended.

The UHH Property was previously envisioned as part of the UH Hilo Mauka Lands ("Mauka Lands") Master Plan that was completed in 2005 which proposed the relocation of the Hawai'i Community College ("HawCC") Manono Campus and a new University Park project. After considering Board of Regents concerns in 2018, the University prepared an analysis that compared having HawCC remain at the existing Manono Campus with two relocation options: Mauka Lands and University Village lands. The University determined that having the HawCC campus remain at the existing Manono site was the best option due to lower development costs and the ability to phase improvements to respond to campus development needs and growth requirements. UHH is not currently using the UHH Property in a manner that advances its mission or generates revenue to support its mission. UHH is in the process of providing approximately 6 acres of land via a long-term use and occupancy agreement to the U.S. Department of the Interior, U.S. Geological Survey for a Hawaiian Volcano Observatory and Pacific Island Ecosystem Research Center.

Should the Developer be selected by HECO as the Awardee for the UHH Property as the Project Site, it would help the Hawai'i Island community become less dependent on fossil fuel generated power. While the PV System on UHH Property will not furnish solar generated power directly to the UHH campus, it will aid the University in achieving its sustainability goals, including a net-zero energy state by 2035. In addition, the Long-Term Agreement is expected to generate rental revenue to the University to support its higher education mission. The Awardee will be required to establish an education program affording faculty and students from both UHH and HawCC the opportunity to study alternative energy and PV projects like the PV System, including having the Awardee participate in and/or provide classes, seminars, briefings, tours, internships, research activities, and similar educational opportunities.

APPLICABLE REGENTS POLICY:

The six decision-making considerations enumerated under Board of Regents Policy 10.201.III.A are addressed in turn as follows.

1. *Promote and support the mission and goals of the university in education, research, service, and economic development.*

UHH offers programs that take advantage of the unique physical and social characteristics of Hawai'i Island, attracting and serving students who are qualified for baccalaureate entry and seek opportunities for highly engaging and experiential learning. Under the Long-Term Agreement, the Awardee will be required to establish an education program affording faculty and students from both UHH and HawCC the opportunity to study alternative energy and PV projects like the PV System, including having the Awardee participate in and/or provide classes, seminars, briefings, tours, internships, research activities, and similar educational opportunities.

2. *Advance principles and practices of sound environmental stewardship and sustainability.*

The PV System is expected to help the Hawai'i Island community become less dependent on fossil fuel generated power by creating a new renewable energy generation project. The construction and operation of the PV System on UHH Property will aid the University in achieving its sustainability goals and net-zero energy mandate by 2035. Renewable energy generated upon University property (such as the solar generated power to be produced by the PV System constructed by the Awardee upon the UHH Property) may be counted toward the University's net-zero goal as described in Hawai'i Revised Statutes (HRS) section 304A-119.

3. *Ensure that alternative actions are considered, investigated and analyzed.*

As noted above, the UHH Property was previously envisioned as part of the UH Hilo Mauka Lands Master Plan that was completed in 2005 which proposed the relocation of the HawCC Manono Campus and a new University Park project. After considering Board of Regents concerns in 2018, the University prepared an analysis that compared having the HawCC campus remain at the existing Manono site with two relocation options: Mauka Lands and University Village lands. The University determined that having the HawCC campus remain at the existing Manono site was the best option due to lower development costs and the ability to phase improvements to respond to campus development needs and growth requirements.

4. *Be fairly priced in the context of applicable fair market values and other relevant factors.*

The rent amounts proposed to be paid to the University under a Long-Term Agreement that have been provided up to this point by Developers compare very favorably to other rents on agricultural lands in the region.

5. *Generate revenue from real property not critical to long range plans for the university to support the university's core mission.*

Should the Developer be selected by HECO as the Awardee for the UHH Property as the Project Site, the Developer would enter into a Long-Term Agreement with the University upon terms and conditions consistent with the LOI. The Long-Term Agreement is expected to generate rental revenue to the University to support its higher education mission. Submitted rent amounts payable to the University that were received from four prospective Developers range from \$255,000 to \$762,000 per year.

6. *Be consistent with and support long range plans that have been approved by the Board of Regents.*

As noted above, the Property was previously envisioned as part of the UH Hilo Mauka Lands Master Plan that was completed in 2005 which proposed the relocation of the HawCC Campus and a new University Park project. UHH is not currently using the UHH Property in a manner that advances its mission or generates revenue to support its mission. The construction and operation of the PV System on UHH Property will aid the University in achieving its sustainability goals and its net-zero energy mandate by 2035. Renewable energy generated upon University property (such as the solar generated power to be produced by the PV System constructed by the Awardee upon the UHH Property) may be counted toward the University's net-zero goal as described in HRS section 304A-119. Allowing the PV System to be constructed upon the UHH Property would also be consistent with the UH System's Strategic Directions 2015 – 2021.

ACTION REQUESTED:

We respectfully request that the Committee on Planning and Facilities recommend that the Board of Regents approve, and that the Board of Regents approve and accept LOIs from prospective Developers, consistent with the terms and conditions contained in the attached Major Term Sheet, and authorize the President and/or the Vice President for Budget and Finance/Chief Financial Officer to execute the LOIs, the Long-Term Agreement and such other documents and take any further action as they deem necessary to effectuate the LOIs, including eventually finalizing and executing the Long-Term Agreement with the Awardee to deliver a supply of qualified renewable energy (solar generated power) to HECO's system under the PPA.

c: Interim Executive Administrator and Secretary to the Board Jamie Go

Attachment: Major Term Sheet

MAJOR TERM SHEET

SUMMARY OF LETTER OF INTENT – TERMS AND CONDITIONS

For Long-Term Use Agreement – UH Hilo Mauka Lands

1. **HECO RFP.** Hawaiian Electric Companies, including the Hawaii Electric Co., Inc. (collectively “HECO”) Request for Proposals (“RFP”), seeking proposals to acquire up to 325 gigawatt hours annually of solar energy, and up to 65 megawatts of capacity to meet potential energy reserve margin needs for the Hawai’i Island electrical system. The HECO RFP was approved by the State of Hawai’i Public Utilities Commission on October 17, 2022.
2. **HECO PPA Award.** Under the HECO RFP, HECO plans to award a renewable dispatchable generation power purchase agreement (“RDG PPA”) to one of the photovoltaic energy generating (“PV”) project developers (“Offerors”) seeking to use portions of the UH Hilo Mauka lands.
3. **Multiple Offerors.** The University of Hawai’i (“University”) has received inquiries from as many as four (4) potential Offerors interested in including portions of the UH Hilo Mauka lands in the PV project proposals they plan to submit to HECO in response to the HECO RFP.
4. **HECO “Site Control” Requirement.** Under the HECO RFP, each Offeror must secure “site control” for the PV project site by obtaining one of the following: (a) fee ownership; (b) a long-term lease; or (c) an option agreement to purchase or lease the project site.
5. **Multiple LOIs.** The University, with Board of Regents approval, plans to enter into LOIs with multiple Offerors containing template provisions and terms proposed by the Offerors (location, area, and configuration of the project site, minimum rent, percentage rent, University benefits, etc.) that are acceptable to the University.
6. **One Long-Term Agreement.** Each LOI commits the University to enter into a long-term minimum 20-year agreement, such as a lease, use and occupancy agreement, easement, or other long-term arrangement (“Agreement”) but only if HECO awards the RDG PPA to the Offeror for the UH Hilo Mauka lands.
7. **LOI Parties.** University and each Offeror who proposes LOI terms acceptable to the University.

8. **Premises.** Portion of UH Hilo Mauka lands (up to about 277 acres) identified as suitable for a PV project, with location, size, and configuration to be proposed by the Offeror, subject to University approval.
9. **Purpose.** Develop and operate a PV project to generate electricity pursuant to HECO RDG PPA.
10. **Condition of Premises.** As is, with no warranties or representations.
11. **Term.** 20 years, with two 5-year options to extend.
12. **Rent.** Minimum Rent or Percentage Rent, whichever is greater, payable in annual installments and subject to University audit. The amount and percentages of Minimum Rent and Percentage Rent will be proposed by Offeror, subject to University approval.
13. **In-Kind Use Fee.** Option of providing non-monetary benefits to the University, such as infrastructure improvements, educational programs, demonstration PV projects, and employment and internship opportunities in lieu of or in addition to rent.
14. **Entry Preconditions.** Before entering, using, or taking possession of any portion of the Premises for constructing and installing the PV project, Offeror must satisfy certain pre-entry conditions, including implementing adverse impact mitigation measures, preparing access and traffic management plans, and obtaining all proper government approvals.
15. **Security Deposit.** Minimum Rent for Year 1.
16. **Risk Mitigation.** Offeror required to indemnify, defend, and hold harmless the University against all claims or actions seeking recovery for injuries, losses, or damages sustained as a result of Offeror's acts or omissions. Offeror required to provide the following insurance coverage naming University as an additional insured and requiring waivers of subrogation rights from all insurers: commercial general liability, commercial automobile liability, all risk property, pollution liability, builder's risk, and workers compensation/employer's liability, all with standard or statutory minimum limits.
17. **Improvements.** The University's prior written consent is required for placement of and construction plans for all improvements, facilities, structures and utility infrastructure (collectively the "Improvements"). Upon termination of the Agreement, the University has the option to require Offeror, at Offeror's sole cost, to: (a) transfer title to the Improvements to the University; or (b) remove the Improvements and restore the Premises.

18. **Assignment and Transfer Restrictions.** The University's prior written consent is required before Offeror transfers any interest under the Agreement to a third party. Offeror may obtain the University's consent by entering into a separate assignment agreement with its assignee and the University, substantially in a form to be approved by the University, under which the University consents to the assignment subject to certain conditions and representations/warranties from Offeror and its assignee.
19. **Negotiation Period.** Upon notification by the Offeror to the University that the Offeror has been selected for the RDG PPA, the University and the Offeror will have sixty (60) days to finalize the terms of the Agreement and execute it.
20. **LOI Termination.** Each LOI may be terminated upon: (1) mutual written agreement; (2) failure of the Offeror to submit a timely and complete response to the HECO RFP; (3) failure of the Offeror to be selected for the RDG PPA; (4) the cancellation or withdrawal of the HECO RFP; (5) the withdrawal of the Offeror from the HECO RFP at any time during the HECO RFP process; or (6) the final execution of the Agreement between the University and the Offeror.

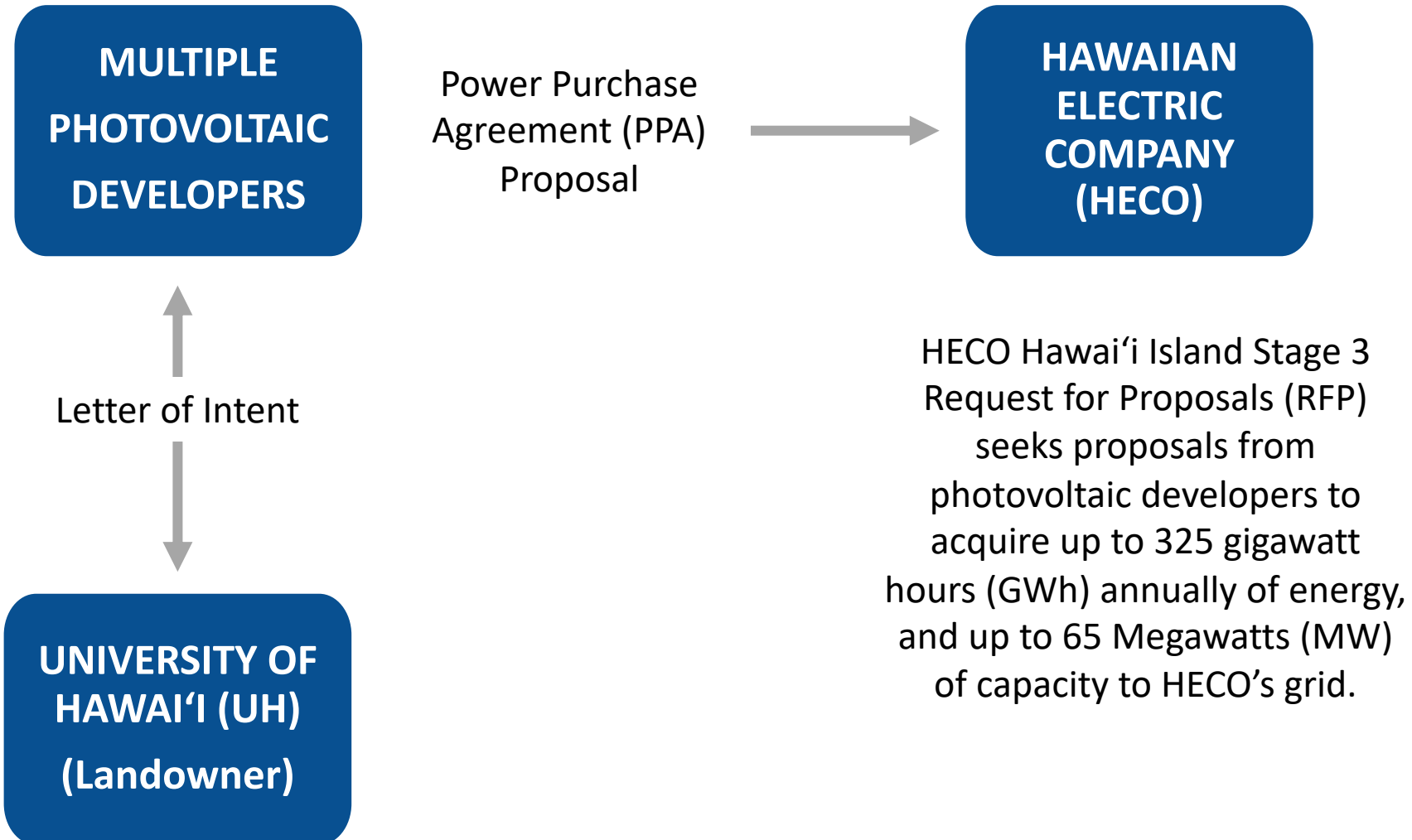
UH-Hilo Mauka Lands

Letters of Intent/Option Agreements Relating to HECO RFP for the Supply of Qualified Renewable Energy

February 2, 2023



HECO RFP FOR SUPPLY OF QUALIFIED RENEWABLE ENERGY



UH HILO MAUKA LANDS

Parcel Info

TMK (3) 2-4-001: 122

Land Use Conditions

State Land Use: Agricultural

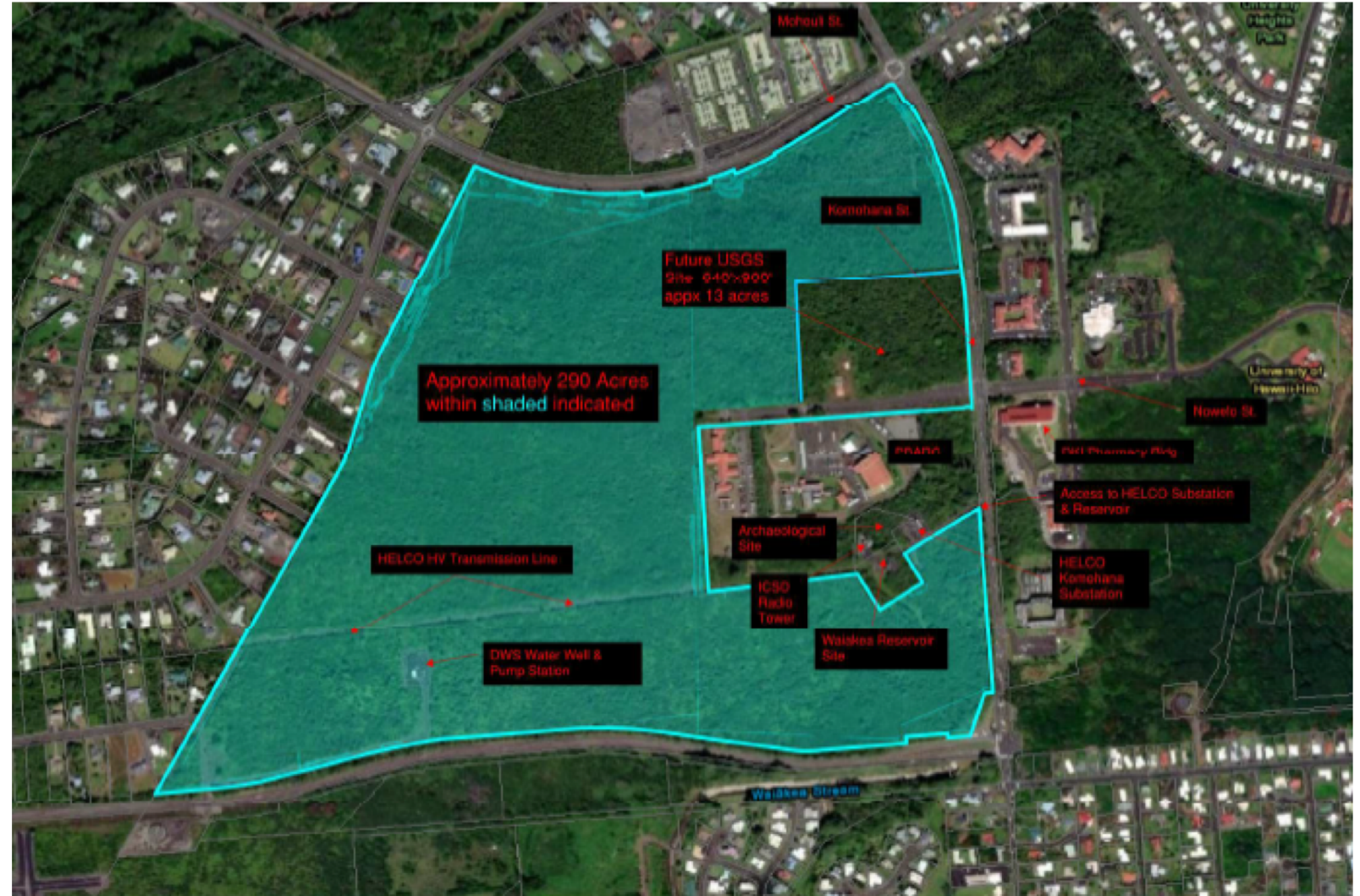
County Zoning: Agriculture, A-1a

County LUPAG: University Use
and Urban Expansion

Land Study Bureau: Primarily E
with small portions of C and D

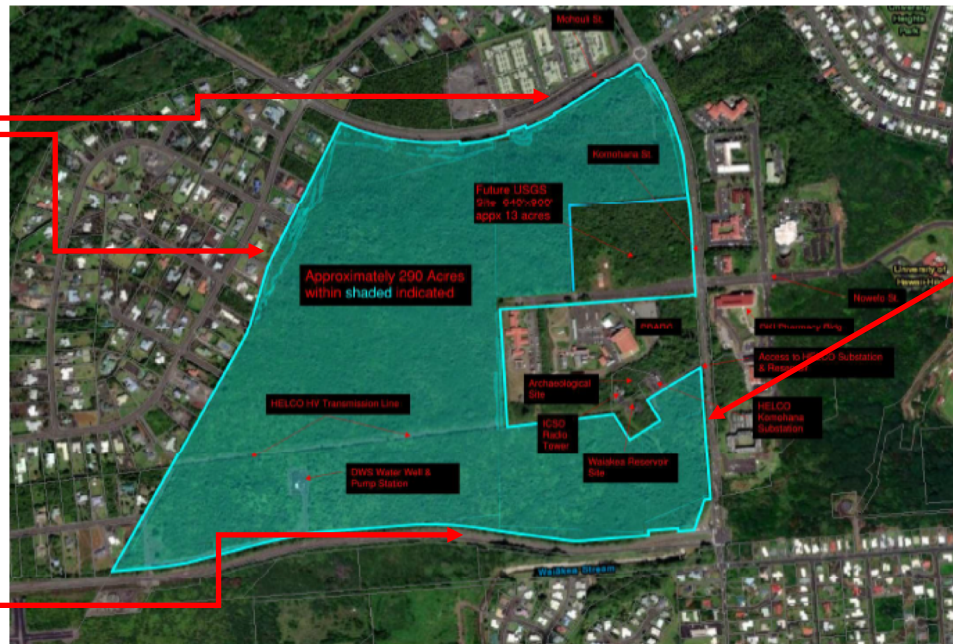
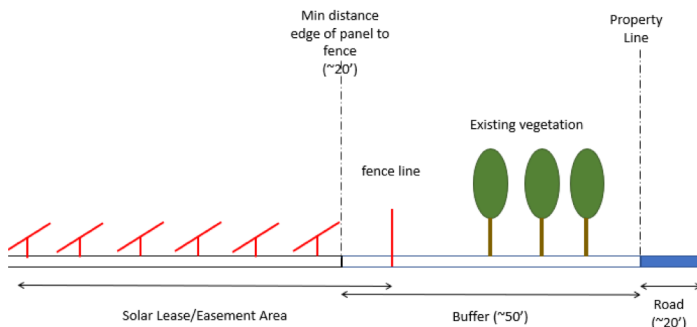
Current Uses

Generally fallow/vacant land with
unimproved roadways and
utilities.

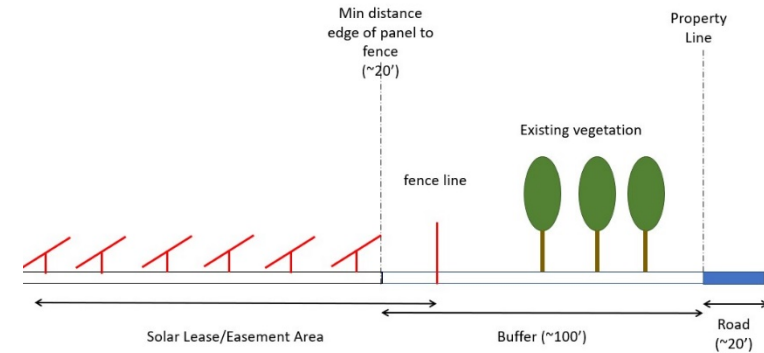


UH HILO MAUKA LANDS

50-ft. Buffer on Mohouli Street, Puainako Street, and Sunrise Estates Subdivision

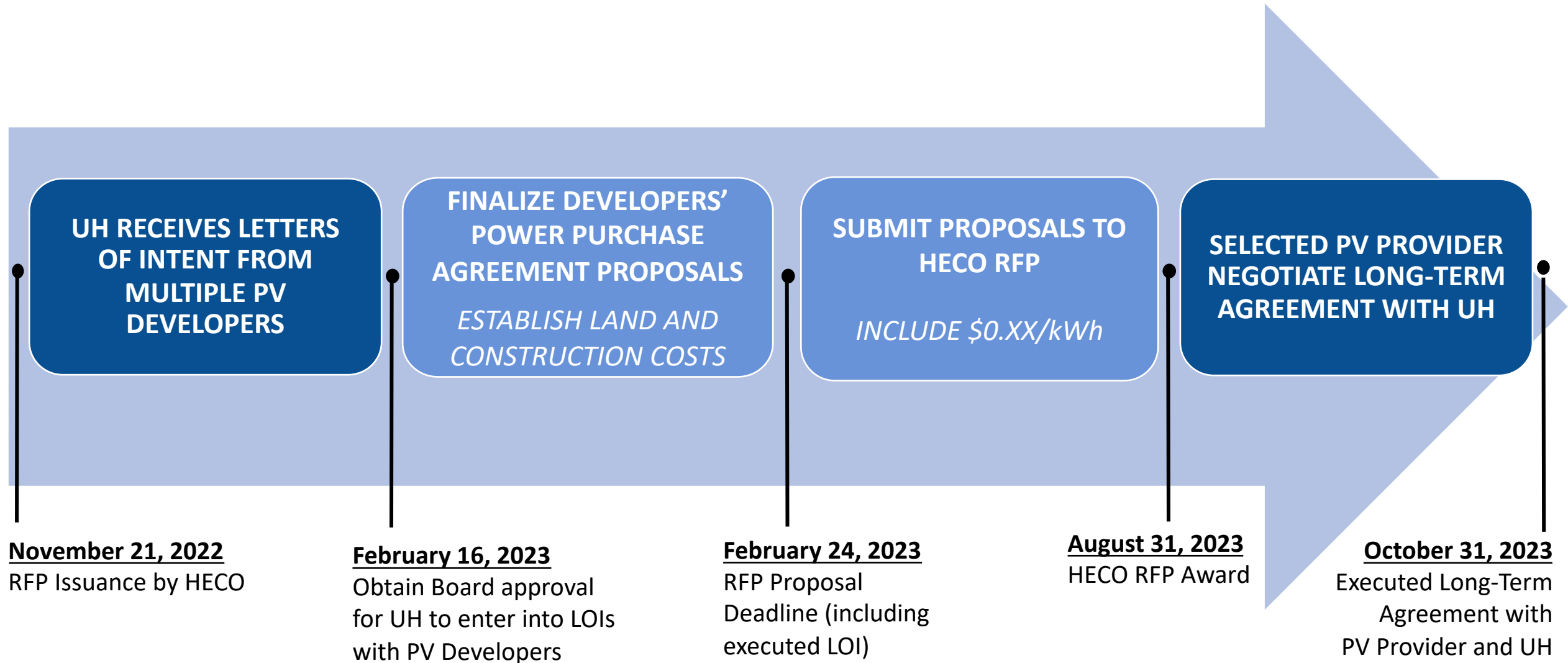


100-ft. Buffer on Komohana Street



Buffers were previously identified in prior UH Hilo Mauka Lands Final Environmental Impact Statement dated February 2005.

UH CRITICAL MILESTONES AND TIMELINE



Note: The Dark Blue boxes are Actions in which UH is involved.

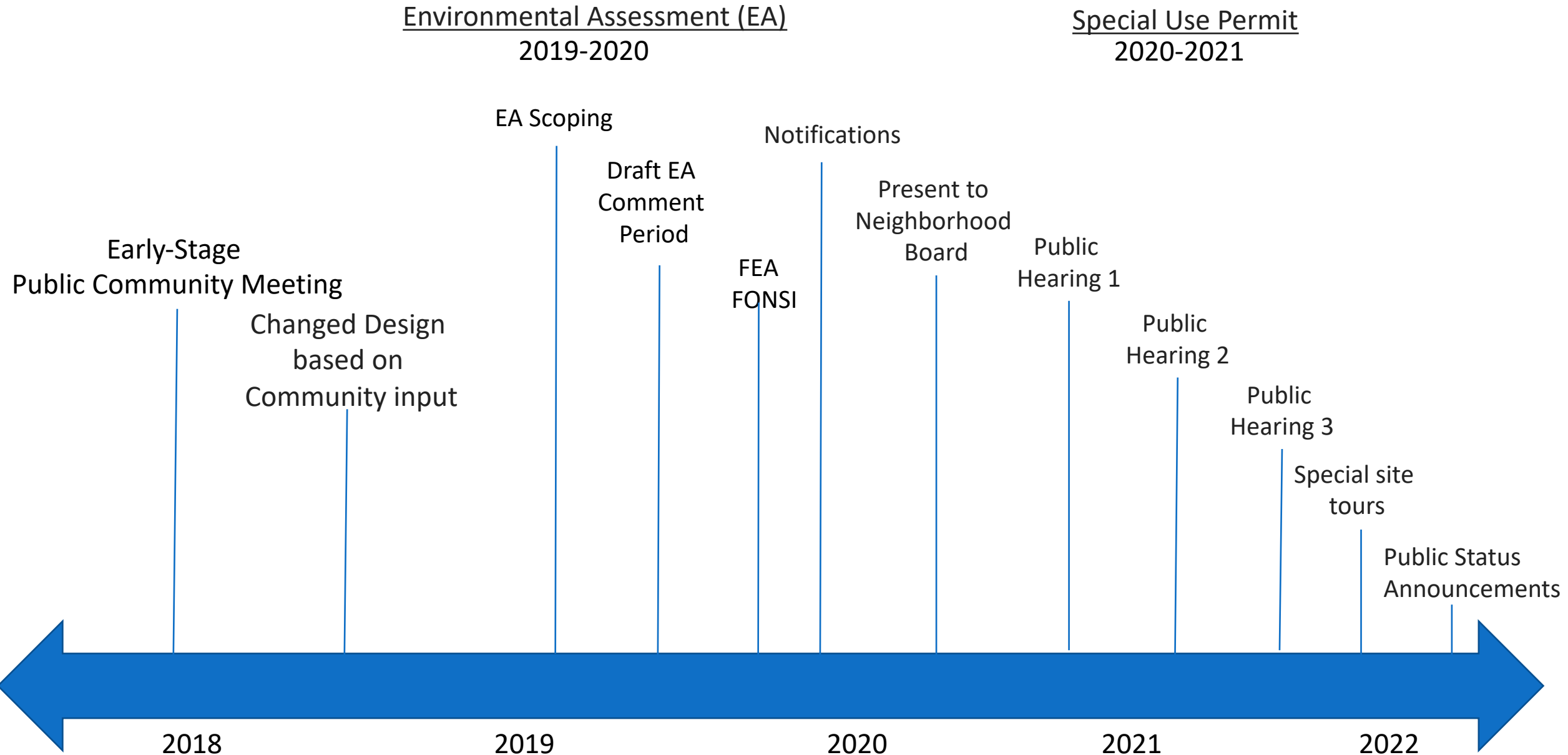
LETTER OF INTENT - KEY TERMS

- Guaranteed Annual Base Rate Schedule
- Payments calculated and paid annually
- 20-year Initial Term with two Option terms to Extend
- Developer responsible for all infrastructure, installation, operation and maintenance costs associated with PPA
- Condition of premises is “as is” with no warranties or representations
- Upon award by HECO, the successful PPA Provider will have 60 days to execute long-term agreement with UH
- Unsuccessful PPA Providers = LOI with UH is null and void

HECO Hawai'i Island RFP Community Engagement

- HECO held a virtual community meeting to discuss the Hawai'i Island RFP on October 28, 2021.
- The HECO Hawai'i Island RFP has **extensive requirements for community outreach**, engagement, and community benefits, above and beyond what was required in prior HECO RFPs. **Beyond** what is already required by permitting and planning.
- Community Benefits of a minimum of \$3,000/MW/year are required to be set aside to directly address Host Community-identified needs.
- HECO's evaluation criteria for Developers weighs Community Outreach twice as heavily as other metrics.

Example of Developer Community Engagement for UHWO Mauka



OVERALL BENEFITS

UH

Meet 2035 Net Zero mandate

Ground Lease revenue to support Higher Education

UH Hilo Higher Education programs around sustainability renewable energy and smart grid technologies

State of Hawai'i

Help to reach its 100% renewable goals

Reduce Carbon Footprint and foreign oil dependency

Global impact of reduced carbon emissions

HECO

Expand renewable program

Reduce imported carbon fuel use

Control its renewable assets

Community

Opportunity to participate in community-based renewables program

Improve community sustainability and resilience

Job creation

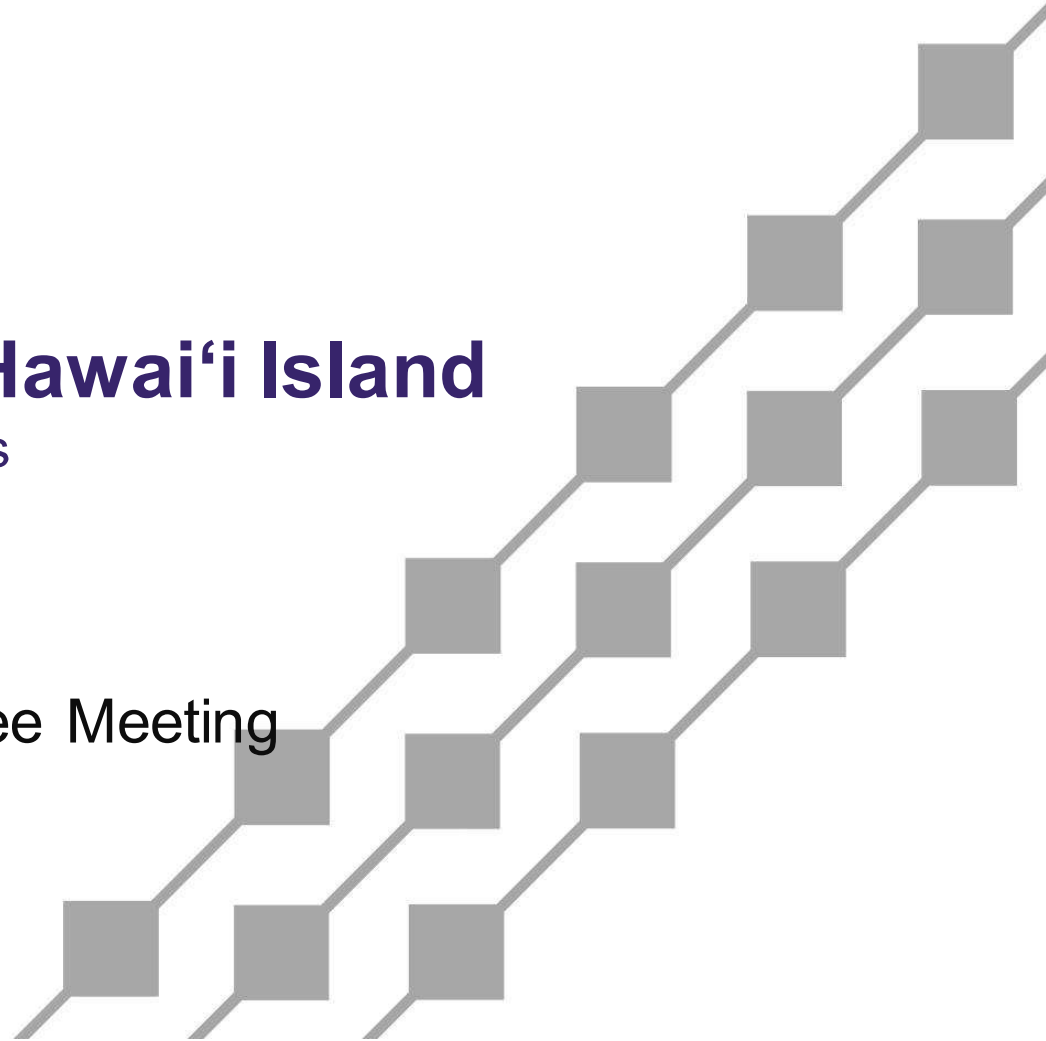


**Hawaiian
Electric**

Renewable Energy for Hawai'i Island

Hawai'i Stage 3 Request for Proposals

University of Hawaii
Planning and Facilities Committee Meeting
February 2, 2023



Introductions

Hawaiian Electric

- ❖ *Becca Dayhuff Matsushima*
Vice President, Resource Procurement
- ❖ *Greg Shimokawa*
Director, Renewable Acquisition



Stage 3 Procurement Highlights



Renewable Dispatchable Generation
and Energy Storage Projects



Up to 325 GWh of energy annually
Up to 65 MW of capacity

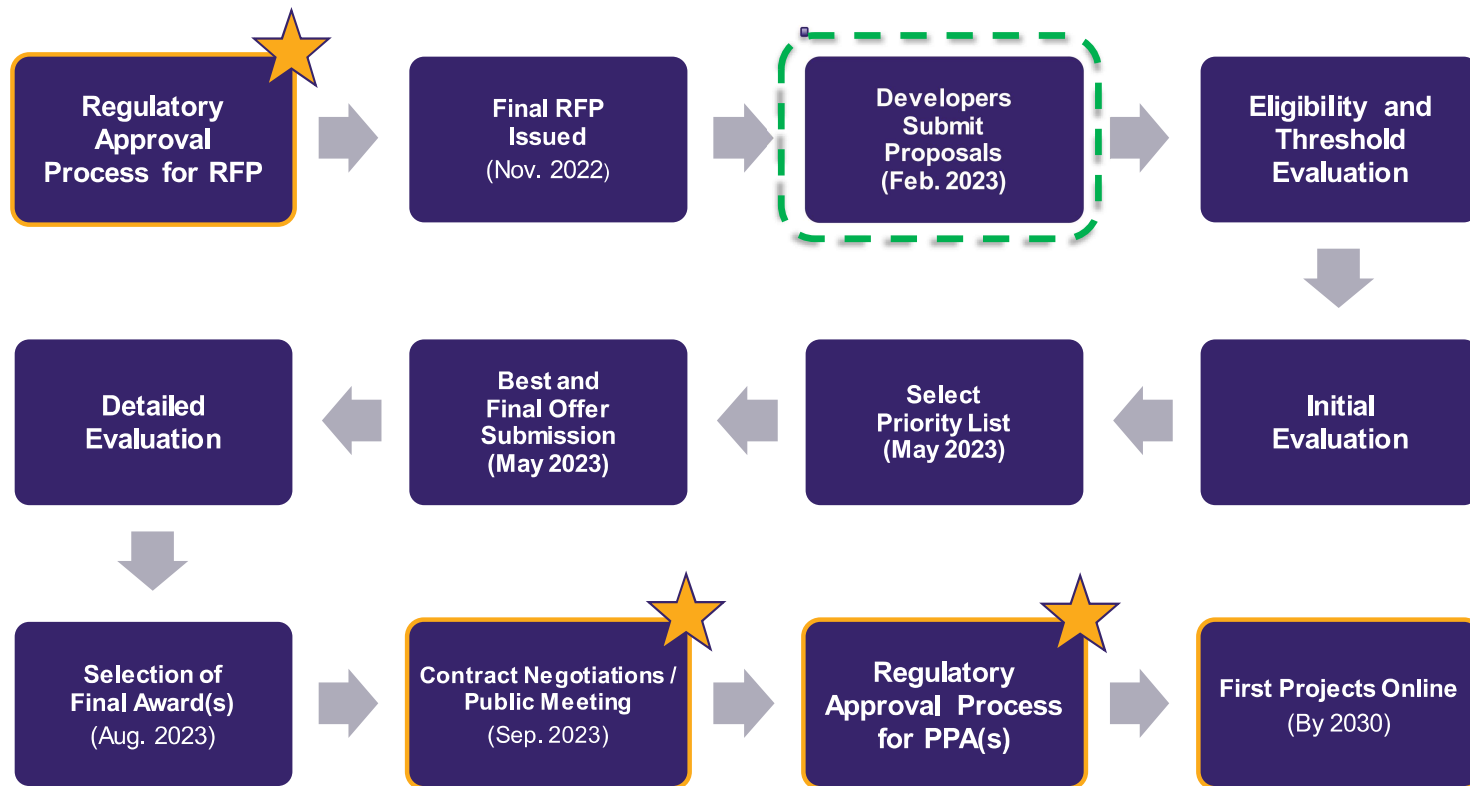


In operation by end of 2030



Renewable Energy Procurement Process

★ Public
Comment
Opportunities



Community Benefits Package

- Based on feedback from Community Outreach meetings
- Funds Proposer will commit to provide on an annual basis and other community benefits (in addition to funding) that the proposer intends to provide
- At a minimum, Proposers should commit to setting aside at least \$3,000 per MW, for community benefits
- Directed to a Host Community or non-profit organization for distribution to the community
- Part of the Community Outreach non-price criteria



Community outreach is part of the RFP process



Update Community Outreach Plan



Perform Media Outreach and Advertising



Develop Project Website



Update Stakeholders
Hold Community Meetings



Develop Project Presentation



Compile and File
Public Comments



Current RFP Schedule

Milestone	Schedule Dates
(1) First RFP Draft Filed	October 15, 2021
(2) Community Meeting	October 28, 2021
Various Regulatory Steps...	
(5) Technical Conference	April 14, 2022
Various Regulatory Steps...	
(9) RFP is Issued	November 21, 2022
Where We Are in Process	
(10/11) Proposal Due Date	February 24, 2023 at 2:00 pm HST
(12) Selection of Priority List	May 10, 2023
(13/14) BAFO Due Date	May 18, 2023
(15) Selection of Final Award Group	August 31, 2023
(16) Contract Negotiations Start	September 7, 2023





Mahalo

◆ Questions?

